

UTAH OIL AND GAS CONSERVATION COMMISSION

3A

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X • WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/atd. _____

DATE FILED

4-14-83

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO.

U-7303

INDIAN

DRILLING APPROVED:

4-15-83 - OIL

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED:

FIELD:

UNIT:

COUNTY:

WELL NO.

LOCATION

1A - Application Rescinded 4-14-84
Mexican Hat

San Juan

Gebauer-Skeen #16

1429

FT. FROM (N)(S) LINE.

342

FT. FROM (E) (W) LINE.

API #43-037-30880

NESE

1/4 - 1/4 SEC.

7

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

42S

19E

7

WESGRA CORPORATION

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Wesgra Corporation

3. ADDRESS OF OPERATOR

P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1429' from the south line
342 from the east line

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

one half mile

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

58'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

712' acres

17. NO. OF ACRES DESIGNATED
FOR THIS WELL

2 1/2

19. PROPOSED DEPTH

240'

20. TYPE OF CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4112'

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
surface 9"	7 5/8"	20 pd	30'	seven sacks
long string 6 3/4"	5 1/2"	15 pd	200'	18 sacks

1,2,4,5,8,9

3. surface formation Supai

6. estimated top of geological marker Goodridge 200' plus

7. estimated depth of anticipated water, oil, or gas Goodridge 2008 plus

10. pressure equipment, none - Goodridge zone is shallow and carries very little gas

11. circulating medium, air and foam

12. testing, logging, samples only by Geologist, no cores

13. abnormal pressures or temperatures, none no hydrogen sulfite

14. anticipated starting date, reasonable time after approval

duration of drilling operation six days

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4-15-83

BY: *[Signature]*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give details of production zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured depths. Give blowout preventer program, if any.

24.

SIGNED

W E Skeen

TITLE

President

DATE

3-28-83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

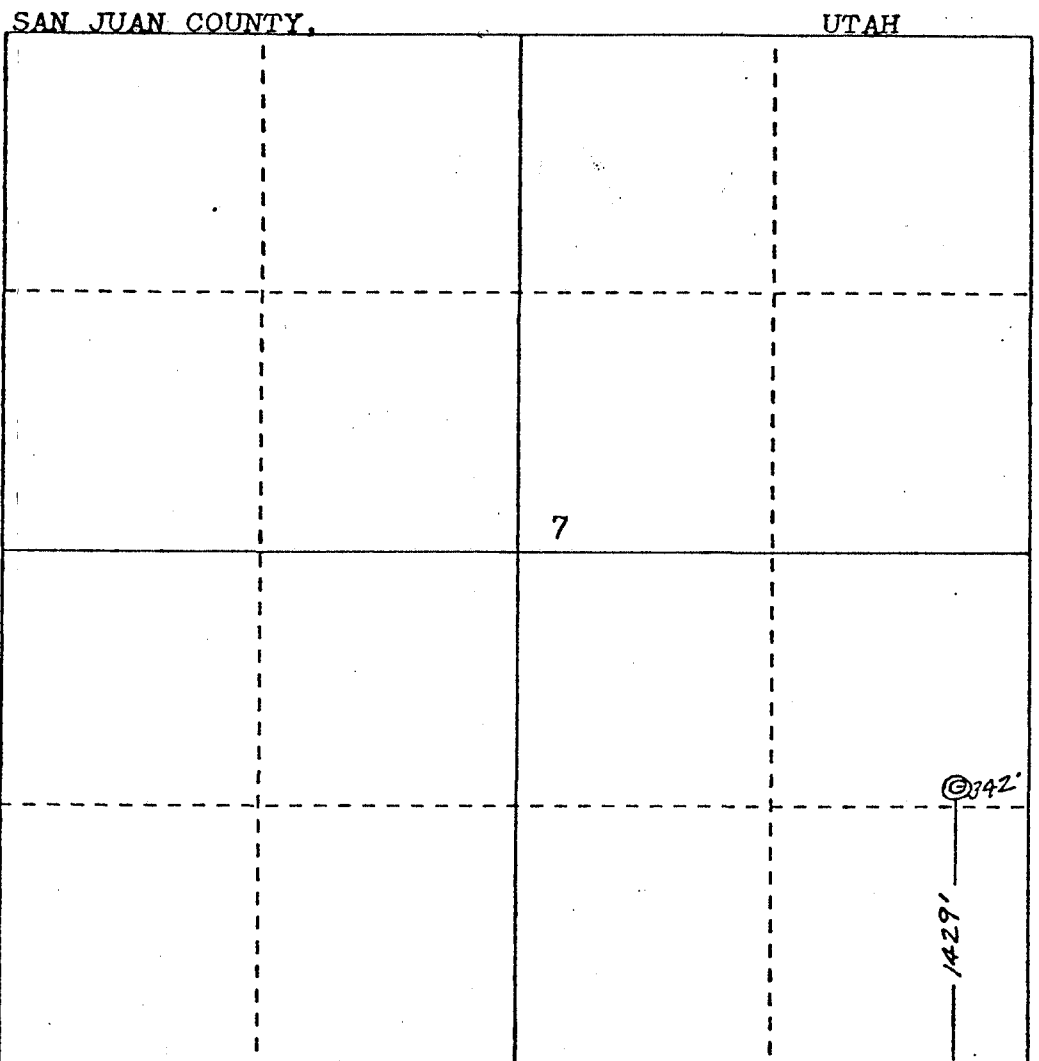
COMPANY THE WESTGRA CORPORATION

LEASE _____ WELL NO. 16

SEC. 7 T. 42 SOUTH R. 19 EAST, S.I.M.

1429 FEET FROM THE SOUTH LINE AND
LOCATION 342 FEET FROM THE EAST LINE

ELEVATION 4112 UNGRADED GROUND



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese
Registered Land Surveyor.

James P. Leese
Utah Reg. #1472

SURVEYED March 7, 19 83

UNITED STATES
DEPARTMENT OF THE INTERIOR
OIL & GAS OPERATIONS
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Wesgra Corporation

3. ADDRESS OF OPERATOR

P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface 1429' from the south line
342 from the east line
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

one half mile

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

58'

16. NO. OF ACRES IN LEASE

712' acres

17. NO. OF ACRES ASSIGNED
TO THIS WELL

2 1/2

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

240'

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4112'

22. APPROX. DATE WORK WILL START*

After Approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
surface 9"	7 5/8"	20 pd	30'	seven sacks
Long string 6 3/4"	5 1/2"	15 pd	200'	18 sacks
1,2,4,5,8,9				
3. surface formation	Supai			
6. estimated top of geological marker	Goodridge	200' plus		
7. estimated depth of anticipated water, oil, or gas	Goodridge	2008 plus		
10. pressure equipment, none - Goodridge zone is shallow and carries very little gas				
11. circulating medium, air and foam				
12. testing, logging, samples only by Geologist, no cores				
13. abnormal pressures or temperatures, none no hydrogen sulfite				
14. anticipated starting date, reasonable time after approval				
duration of drilling operation	six days			

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

President

DATE

3-28-83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

FOR E. W. GUYN

DISTRICT OIL & GAS SUPERVISOR

DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPYFLARING OR VENTING OF
GAS IS SUBJECT TO NITROGEN
DATED 1/1/80

State of B

COMPANY THE WESTGRA CORPORATION

LEASE _____ WELL NO. 16

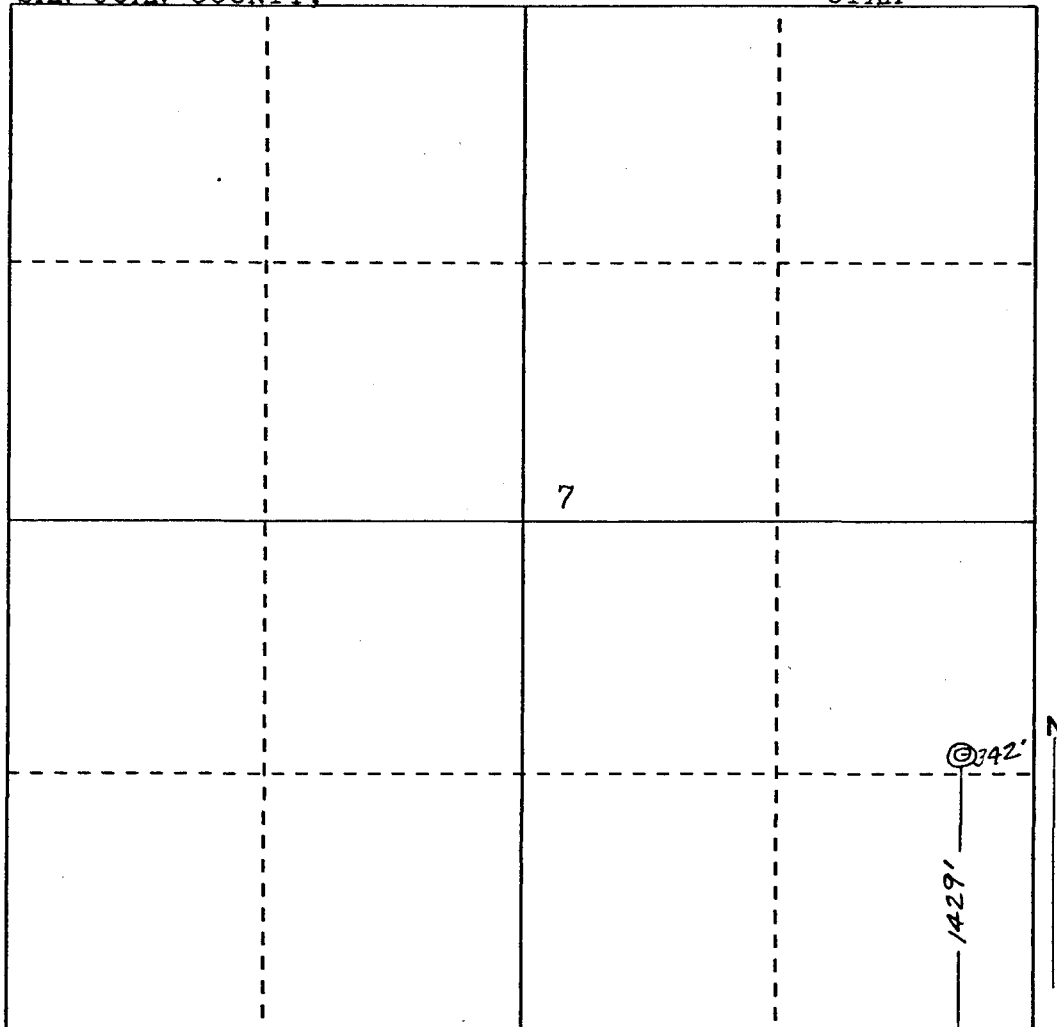
SEC. 7 , T. 42 SOUTH , R. 19 EAST, S.L.M.

LOCATION 1429 FEET FROM THE SOUTH LINE AND
342 FEET FROM THE EAST LINE

ELEVATION 4112 UNGRADED GROUND

SAN JUAN COUNTY,


UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:


Registered Land Surveyor.
James P. Leese
Utah Reg. #1472

SURVEYED March 7, 19 83

Wesgra Corporation
Well No. 16
Section 7, T42S, R19E
San Juan County, Utah
Lease U-7303

Supplemental Stipulations

1. No blading or earthwork will be done unless BLM is present.
2. The operator will give the contractor a copy of the Surface Use Plan and any additional BLM stipulations prior to any work.
3. The San Juan County Road Department in Monticello will be contacted prior to the use of county roads for this activity at 801 587-2231, extension 43.
4. Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer (801) 647-1303 and by receiving permission from the land owner or surface managing agency to use the land containing the water source.
5. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution for disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
6. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
7. The top 6 inches of soil material will be removed from the location and stockpiled separate from the trees on all sides. Topsoil along the access will be reserved in place.
8. Trash will be collected and removed daily from the location.
9. There will be no road widening. Surfacing material will not be placed on the access road or location without prior BLM approval.

Reclamation:

1. Immediately on completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be disposed of in the Mexican Hat dump.
2. The operator or his contractor will contact the BLM office 48 hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.

3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

4. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.

5. The stockpiled topsoil will be spread evenly over the disturbed area.

6. All disturbed areas will be scarified with the contour to a depth of six inches.

7. Seed will be broadcast between October 1 and February 28 with the following seed prescription. When broadcast seeding, a harrow or similar implement will be dragged over the seeded area to assure seed cover. Seeding must be done if the topsoil is bladed, otherwise the area need only be scarified six inches deep.

2 lbs/acre Indian ricegrass (*Oryzopsis hymenoides*)
2 lbs/acre Shadscale (*Atriplex confertifolia*)
1 lb/acre Curleygrass (*Hilaria jamesii*)

8. Water bars will be constructed as follows to control erosion.

<u>Grade</u>	<u>Spacing</u>
2%	Every 200 feet
2%--4%	Every 100 feet
4%--5%	Every 75 feet

Production

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. Enough topsoil will be retained to reclaim the remainder of the location at a future date. The remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.

2. All above-ground production facilities will be painted Badlands Brown, Federal Standard No. 30318.

3. The access shall be upgraded to BLM Class III road specifications.

OPERATOR WESGRA CORP DATE 4-15-83

WELL NAME GERBAUER - SKEEN #16

SEC NE SE 7 T 42S R 19E COUNTY SAN JUAN

43-037-30880
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

HL

☐☐

NID

☐

PI

☐☐

MAP

☐☐

PROCESSING COMMENTS:

APPROVAL LETTER:

SPACING: ☐ A-3 _____
UNIT

☒

c-3-a

156-3 4-15-80
CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☒ APPLY SPACING CONSIDERATION

☒ ORDER _____

☐ UNIT _____

☐ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

April 15, 1983

Wesgra Corporation
P. O. Box 14
Mexican Hat, Utah 84531

RE: Well No. Gebauer-Skeen #16
NESE Sec. 7, T.42S, R.19E
1429' FSL, 342' FEL
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 156-3 dated April 15, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30880.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: Oil & Gas Operations
Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 4, 1984

Wesgra Corporation
P.O. Box 14
Mexican Hat, Utah 84531

Re: Well No. Gebauer-Skeen #16
API #43-037-30880
1429' FSL, 342' FEL NE/SE
Sec. 7, T. 42S, R. 19E.
San Juan County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

If spudding has not occurred within one year of the date of approval for this well, approval to drill is rescinded.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones
Well Records Specialist

CJ/cj

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

MIT IN TRIPLICATE*
 Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-7303
2. NAME OF OPERATOR Wesgra Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 14, Mexican Hat, Utah 84531		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface XXXXXXXXXXXX N.E. of S. E.		8. FARM OR LEASE NAME Gebauer-Skeen
14. PERMIT NO.		9. WELL NO. K3 thru 23
15. ELEVATIONS (Show whether DF, ST, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Mexican Hat
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7, 42S, 19E
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH San Juan
18. I hereby certify that the foregoing is true and correct		13. STATE Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We intend to drill these wells before the expiration of the permits.

DIVISION OF
OIL, GAS & MINING

***-----
 President

18. I hereby certify that the foregoing is true and correct

SIGNED

W. C. Skeen

TITLE

President

DATE

1-10-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 9, 1985

Wesgra Corporation
1901 Classen Boulevard
Oklahoma City, Oklahoma 73106

Gentlemen:

Re: Well No. Gebauer-Skeen #16 - Sec. 7, T. 42S., R. 19E.,
San Juan County, Utah - API #43-047-30880

Our records indicate that you have not filed drilling reports for the months of inception to present on the above referenced well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than April 23, 1985.

Thank you for your cooperation in this matter.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0161S/87

- 4) Amoco Production Company
Well No. USA Amoco "M" 1
Sec. 5, T. 37 S., R. 13 E.
Lease U-39585

The decision was made to deny Application to Drill on December 15, 1983. An appeal was filed and the case was sent to IBLA October 17, 1984.

- 5) Amoco Production Company
Well No. USA Amoco "L" 1
Sec. 22, T. 37 S., R. 13 E.
Lease U-39579

The decision was made to deny Application to Drill on December 15, 1983. An appeal was filed and the case was sent to IBLA October 17, 1984.

- 6) Amoco Production Company
Well No. USA Amoco "N" 1
Sec. 24, T. 37 S., R. 13 E.
Lease U-30582

The decision was made to deny Application to Drill on December 15, 1983. An appeal was filed and the case was sent to IBLA October 17, 1984.

- 7) Wesgra Corporation
Well No. San Juan Federal 16
Sec. 8, T. 42 S., R. 19 E.
Lease U-23761-A

This well has been spudded, enclosed is Sundry Notice submitted by Wesgra informing us of this action.

- 8) Operator: Unknown
Well No. Petro X 22-2A
Sec. 22, T. 21 S., R. 23 E.
Lease U-16962-A

We have no record of receiving an application on the above well. Grand Resource area advised that they know of no off-set well being drilled from 22-1. Well No. 22-1 is still a producing well.

- 9) Wesgra Corporation
Well No. Gebauer-Skeen 3
Sec. 7, T. 42 S., R. 19 E.
Lease U-7303

No file information on status.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-7303
2. NAME OF OPERATOR Wesgra Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 14, Mexican Hat, Utah 84531		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Gebauer-Skeen
14. PERMIT NO. 43-047-30880		9. WELL NO. 16
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Mexican Hat
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 7, 42S, 19E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

no activity here, not sure when well will be drilled

18. I hereby certify that the foregoing is true and correct

SIGNED Wesgra Corporation TITLE operator DATE 4-15-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 10 1986

DIVISION OF
OIL, GAS & MINING

Moab District
P. O. Box 970
Moab, Utah 84532

3162 (U-065)
(U-7303)

APR 8 1986

Wesgra Corporation
P. O. Box 14
Mexican Hat, Utah 84531

Re: Rescinding Application for
Permit to Drill
Well No. Gebauer-Skeen 16
Sec. 7, T. 42 S., R. 19 E.
San Juan County, Utah
Lease U-7303

Gentlemen:

The Application for Permit to Drill the referenced well was approved on May 23, 1983. Since that date, no known activity has transpired at the approved location.

Applications for permit to drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application.

Should you intend to drill this location at a future date, a new application for permit to drill must be submitted.

If you have any questions, please contact the Branch of Fluid Minerals at (801) 259-6111.

Sincerely,

/S/ GENE NODINE

District Manager

cc:

State of Utah, Division of Oil, Gas and Mining ✓
San Juan Resource Area

bcc:

U-942, Utah State Office

CFreudiger/cf 4/7/86



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 14, 1986

Wesgra Corporation
P.O. Box 14
Mexican Hat, Utah 84531

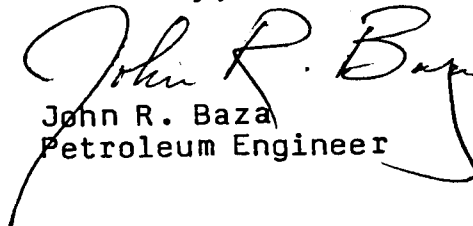
Gentlemen:

RE: Well No. Gebauer-Skeen #16, Sec.7, T.42S, R.19E,
San Juan County, Utah, API NO. 43-037-30880

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby **rescinded**. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,


John R. Baza
Petroleum Engineer

sb

cc: BLM-Moab
D. R. Nielson
R. J. Firth

Well file

0278T-31



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 25, 1986

Wesgra Corporation
P.O. Box 14
Mexican Hat, Utah 84531

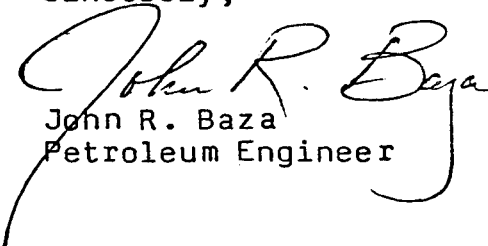
Gentlemen:

RE: Well No. Gebauer-Skeen 16, Sec.7, T.42S, R.19E,
San Juan County, Utah, API NO. 43-037-30880

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,


John R. Baza
Petroleum Engineer

sb
cc: BLM-Moab
D. R. Nielson
R. J. Firth
Well file
0278T-47